

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 594,710	—	240,419	10,027	0	-8,146	0	853,280	22	0	51,295
<b>Natural Gas Liquids and LRGs</b> .....	25,970	24,589	2,091	—	0	2,719	—	23,931	2,211	23,789	6,980
Pentanes Plus .....	13,586	—	0	—	0	132	—	10,126	157	3,171	222
Liquefied Petroleum Gases .....	12,384	24,589	2,091	—	0	2,587	—	13,805	2,054	20,618	6,758
Ethane/Ethylene .....	40	0	0	—	0	1	—	0	0	39	1
Propane/Propylene .....	3,537	17,526	1,046	—	0	1,619	—	0	1,952	18,538	3,077
Normal Butane/Butylene .....	4,147	6,427	1,023	—	0	1,052	—	9,031	102	1,412	3,237
Isobutane/Isobutylene .....	4,660	636	22	—	0	-85	—	4,774	0	629	443
<b>Other Liquids</b> .....	12,973	—	35,320	—	7,173	4,981	—	43,307	732	6,446	37,384
Other Hydrocarbons/Oxygenates .....	23,135	—	20,810	—	0	-48	—	43,269	724	0	2,369
Unfinished Oils .....	—	—	10,296	—	-171	2,159	—	1,520	0	6,446	22,565
Motor Gasoline Blend. Comp. ....	-10,162	—	4,214	—	7,344	2,870	—	-1,482	8	0	12,449
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	1
<b>Finished Petroleum Products</b> .....	12,631	948,680	42,792	—	35,140	-3,038	—	—	80,153	962,128	55,310
Finished Motor Gasoline .....	12,631	453,800	7,612	—	27,571	-616	—	—	5,074	497,155	21,103
Reformulated .....	—	333,008	2,037	—	94	469	—	—	449	334,221	12,637
Oxygenated .....	24,688	12,612	432	—	7,043	-193	—	—	68	44,900	2
Other .....	-12,057	108,180	5,143	—	20,434	-892	—	—	4,557	118,035	8,464
Finished Aviation Gasoline .....	—	819	412	—	0	42	—	—	0	1,189	453
Jet Fuel .....	—	135,899	25,655	—	2,602	-2,123	—	—	2,802	163,477	8,507
Naphtha-Type .....	—	76	0	—	0	-15	—	—	1	90	23
Kerosene-Type .....	—	135,823	25,655	—	2,602	-2,108	—	—	2,801	163,387	8,484
Kerosene .....	—	1,221	25	—	0	-27	—	—	116	1,157	85
Distillate Fuel Oil .....	—	163,794	4,449	—	5,009	-436	—	—	24,346	149,342	12,322
0.05 percent sulfur and under .....	—	131,287	3,793	—	4,494	-652	—	—	4,422	135,804	9,735
Greater than 0.05 percent sulfur ...	—	32,507	656	—	515	216	—	—	19,924	13,538	2,587
Residual Fuel Oil .....	—	58,697	3,476	—	0	-86	—	—	6,650	55,609	5,862
Petrochemical Feedstocks <sup>e</sup> .....	—	3,501	451	—	0	51	—	—	0	3,901	355
Special Naphthas .....	—	495	399	—	0	-8	—	—	6,122	-5,220	27
Lubricants .....	—	8,233	0	—	-42	457	—	—	745	6,989	1,884
Waxes .....	—	77	217	—	0	16	—	—	203	75	141
Petroleum Coke .....	—	51,693	70	—	0	397	—	—	33,547	17,819	2,177
Asphalt and Road Oil .....	—	18,694	0	—	0	-719	—	—	524	18,889	1,995
Still Gas .....	—	49,450	0	—	0	0	—	—	0	49,450	0
Miscellaneous Products .....	—	2,307	26	—	0	14	—	—	24	2,295	399
<b>Total</b> .....	<b>646,284</b>	<b>973,269</b>	<b>320,622</b>	<b>10,027</b>	<b>42,313</b>	<b>-3,484</b>	<b>0</b>	<b>920,518</b>	<b>83,118</b>	<b>992,362</b>	<b>150,969</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."